

Atura Power's Low-Carbon Hydrogen Plans

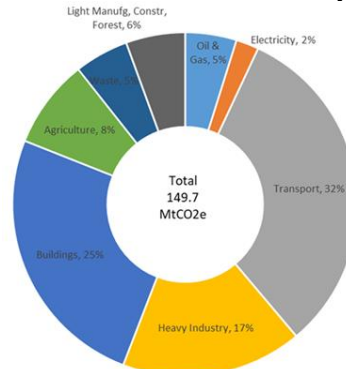
Atura Power is leading the way to produce low-carbon hydrogen in Ontario

- Leveraging Ontario's clean electricity to enable decarbonization through electrification
- Using electricity to produce low-carbon hydrogen to help lower GHGs across the economy
- Leading the development and adoption of a key clean-energy source

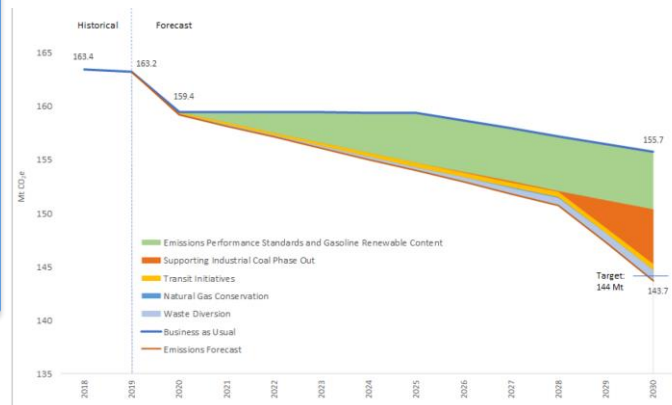
Applications include:

- Blending hydrogen with natural gas to reduce carbon impact
- Energy substitute for high-emitting industrial facilities
- Powering fuel cells in vehicles to help replace transport truck diesel engines

2020 Ontario GHG Emissions by Sector

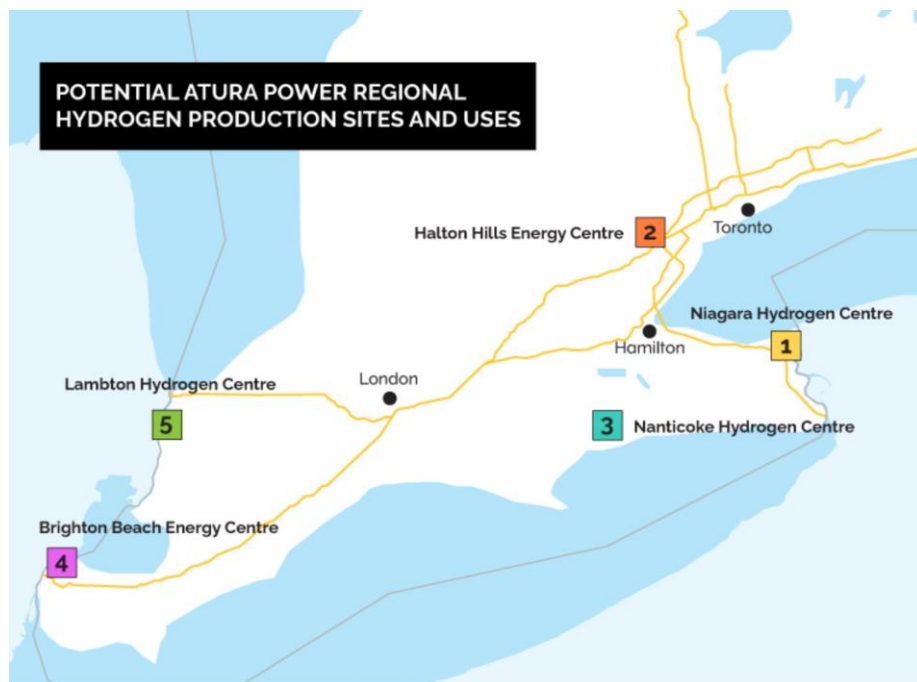


Ontario Emissions Forecast as of March 25, 2022



Ontario's Low-Carbon Hydrogen Strategy

Announced in Niagara Falls on April 7, 2022



1 NIAGARA HYDROGEN CENTRE

- Grid balancing, power generation
- Industry (feedstock, fuel)
- Heavy-duty trucking

2 HALTON HILLS ENERGY CENTRE

- Power generation
- Heavy-duty trucking

3 NANTICOKE HYDROGEN CENTRE

- Industry (feedstock, fuel)

4 BRIGHTON BEACH ENERGY CENTRE

- Storage: Salt Cavern
- Power generation

5 LAMBTON HYDROGEN CENTRE

- Industry (feedstock, fuel)

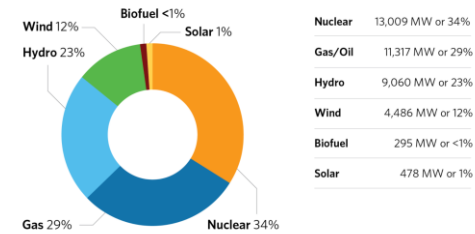


Natural Gas Generation

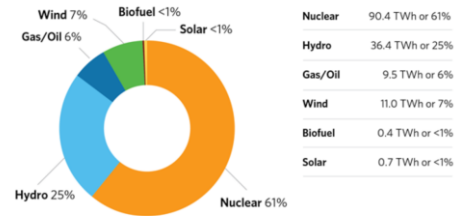
Flexible assets enable renewable energy

- Natural gas generation critical to our electricity system where supply and demand must be continuously balanced
- Renewable energy sources like wind and solar are intermittent and require backup
- Flexible natural gas generating stations fill this gap as they're ready when needed
- Natural gas generation is ~30% of Ontario's installed capacity while its energy output is only ~6%
- Future breakthroughs in energy storage may reduce need for gas generation backup

Installed Capacity

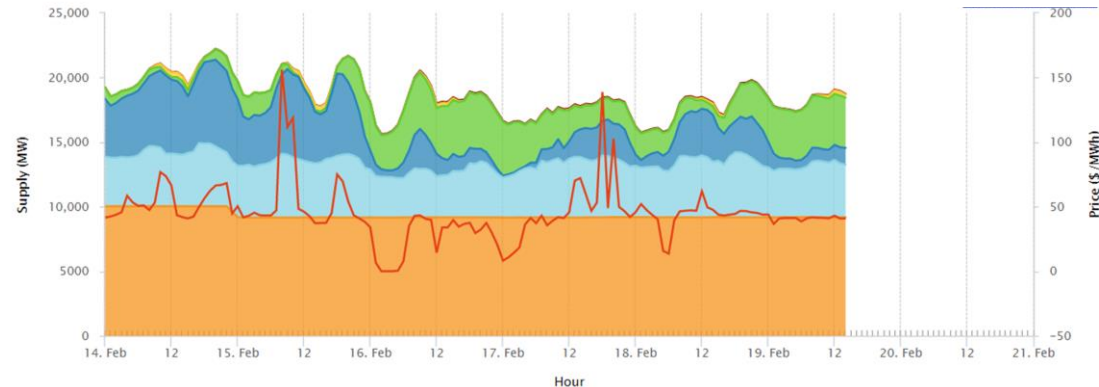


Energy Output



Generation By Fuel Type - Hourly

Nuclear (Orange) Hydro (Light Blue) Gas (Dark Blue)
Wind (Green) Solar (Yellow) Biofuel (Red)



IESO Gas Phase-Out Study

www.ieso.ca/en/Learn/Ontario-Supply-Mix/Natural-Gas-Phase-Out-Study

- Conclusions, released October, 2021:
 1. Ontario's electricity grid is only responsible for roughly 3% of the province's total GHG emissions and is well positioned to support the electrification of other sectors.
 2. A phase-out of gas by 2030 would lead to blackouts.
 3. It would cost over \$27 billion to replace gas (and install >17,000 MW of new non-emitting sources of supply and upgrade transmission infrastructure), resulting in an electricity bill increase of 60%.
 4. The Ontario electricity system cannot support further electrification to support GHG reductions and economic growth if gas generation is phased out by 2030.
 5. Hydro Quebec is not a realistic alternative – as you need to be able to rely on year-round electricity supply (Quebec imports electricity in the winter).
- Ministry asked the IESO to evaluate a moratorium on new natural gas generating stations and develop a pathway to zero emissions in the electricity sector.



Decarbonization and Ontario's Electricity System

Assessing the impacts of phasing out natural gas generation by 2030

OCTOBER 7, 2021

Community Outreach & Support

Committed to a strong social licence and community support

Atura Power annually donates more than \$100,000 to charities and community organizations:

- \$35,000 over 3 years to Georgetown Hospital
- 2 x \$2,000 post-secondary scholarships for students studying trades or engineering
- Providing more than 800 healthy food packages to 97 area schools via Food4Kids
- Hosted 13 Garth Webb S.S. STEM students interested in energy

